

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**ANNUAL REPORT**  
**FOR THE YEAR ENDED 30 JUNE 2018**

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**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Statement of Financial Position**  
**As at 30 June 2018**

	Note	2018 \$'000	2017 \$'000
<b>Assets</b>			
Cash and cash equivalents	14	27,109	29,854
Receivables	7	11,402	10,739
Investments			
Other Financial Assets	4	9,138	6,602
Unlisted Unit Trust	4	3,565,666	3,303,354
Deferred tax assets	11	-	1,960
<b>Total assets</b>		<b>3,613,315</b>	<b>3,352,509</b>
<b>Liabilities</b>			
Payables	8	1,027	993
Income tax payable		14,408	8,049
Deferred tax liabilities	11	1,656	-
<b>Total liabilities excluding member benefits</b>		<b>17,091</b>	<b>9,042</b>
<b>Net assets available for member benefits</b>		<b>3,596,224</b>	<b>3,343,467</b>
<b>Member benefits</b>			
Total member liabilities		<b>3,585,719</b>	<b>3,333,830</b>
<b>Total net assets</b>		<b>10,505</b>	<b>9,637</b>
<b>Equity</b>			
Trustee cost reserve	6	972	959
Operational risk financial reserve	6	9,533	8,678
<b>Total equity</b>		<b>10,505</b>	<b>9,637</b>

The above statement of financial position should be read in conjunction with the accompanying notes.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Income Statement**  
**For the year ended 30 June 2018**

	Note	2018 \$'000	2017 \$'000
<b>Superannuation activities</b>			
Interest		461	455
Dividend revenue		206	122
Distributions from unit trusts		-	182,901
Changes in assets measured at fair value	9	230,627	45,268
Other investment income		7	44
Other income		-	69
<b>Total superannuation activities income</b>		<b>231,301</b>	<b>228,859</b>
<b>Expenses</b>			
Administration expenses		(127)	(111)
Operating expenses	12	(20,989)	(18,524)
Other expenses		(264)	(855)
<b>Total expenses</b>		<b>(21,380)</b>	<b>(19,490)</b>
<b>Net results from superannuation activities before income tax</b>		<b>209,921</b>	<b>209,369</b>
Income tax expense	11	8,949	7,602
<b>Results from superannuation activities after income tax</b>		<b>200,972</b>	<b>201,767</b>
Less: Net benefits allocated to members' accounts		(200,745)	(201,540)
<b>Operating result after income tax</b>		<b>227</b>	<b>227</b>

The above income statement should be read in conjunction with the accompanying notes.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Statement of Changes in Member Benefits**  
**For the year ended 30 June 2018**

	<b>2018</b>	<b>2017</b>
	<b>\$'000</b>	<b>\$'000</b>
<b>Balance at 1 July</b>	3,333,830	2,993,758
Contributions:		
Employer	134,545	135,768
Member	56,117	80,379
Transfer from other superannuation plans	134,089	201,180
Government co-contributions	35	29
Income tax on contributions	(19,305)	(19,354)
<b>Net after tax contributions</b>	<b>305,481</b>	<b>398,002</b>
Benefits to members/beneficiaries	(250,419)	(255,047)
Insurance premiums charged to members' accounts	(9,607)	(9,579)
Death and disability insurance benefits credited to members' accounts	5,689	5,156
Benefits allocated to members' accounts, comprising:		
Net investment income	202,001	202,667
Administration fees	(1,256)	(1,127)
	200,745	201,540
<b>Balance at 30 June</b>	<b>3,585,719</b>	<b>3,333,830</b>

The above statement of changes in member benefits should be read in conjunction with the accompanying notes.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Statement of Changes in Equity**  
**For the year ended 30 June 2018**

	Trustee cost reserves \$'000	Operational risk financial reserve \$'000	Total equity \$'000
<b>Opening balance as at 1 July 2017</b>	959	8,678	9,637
Transfer from EISS Pool B ORFR	-	641	641
Operating result after income tax	13	214	227
<b>Closing balance as at 30 June 2018</b>	<b>972</b>	<b>9,533</b>	<b>10,505</b>

	Trustee cost reserves \$'000	Operational risk financial reserve \$'000	Total equity \$'000
<b>Opening balance as at 1 July 2016</b>	946	8,464	9,410
Operating result after income tax	13	214	227
<b>Closing balance as at 30 June 2017</b>	<b>959</b>	<b>8,678</b>	<b>9,637</b>

The above statement of changes in equity should be read in conjunction with the accompanying notes.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Statement of Cash Flows**  
**For the year ended 30 June 2018**

	Note	2018 \$'000	2017 \$'000
<b>Cash flows from operating activities</b>			
Interest received		461	455
Dividends		206	122
Distributions from unit trusts		-	182,901
Insurance proceeds		5,689	5,156
Administration expenses		(21,907)	(22,794)
Other income		162	113
Insurance premiums paid		(9,611)	(9,202)
Income tax paid		1,027	5,964
<b>Net cash (outflows) / inflows from operating activities</b>	14	<u>(23,973)</u>	<u>162,715</u>
<b>Cash flows from investing activities</b>			
Purchase of investments		(532,514)	(803,621)
Proceeds from sale of investment		498,292	489,593
<b>Net cash outflows from investing activities</b>		<u>(34,222)</u>	<u>(314,028)</u>
<b>Cash flows from financing activities</b>			
Employer contributions		134,545	135,763
Member contributions		56,117	80,379
Transfers from other superannuation plans received		134,089	201,180
Government co-contributions received		35	29
Benefits paid to members		(250,672)	(255,897)
Transfer in from Pool B ORFR		641	-
Income tax paid on contributions received		(19,305)	(19,354)
<b>Net cash inflows from financing activities</b>		<u>55,450</u>	<u>142,100</u>
<b>Net decrease in cash</b>		(2,745)	(9,213)
<b>Cash at the beginning of the financial period</b>		29,854	39,067
<b>Cash at the end of the financial period</b>	14	<u><u>27,109</u></u>	<u><u>29,854</u></u>

The above statement of cash flows should be read in conjunction with the accompanying notes.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**1. Reporting entity**

The Energy Industries Superannuation Scheme Pool A ("the Scheme") is a defined contribution superannuation fund domiciled in Australia, and was established in accordance with sections 127 and 128 of the Superannuation Administration Act, 1996 (the Act).

The Scheme consists of 2 Divisions. Division P (including MySuper) is an accumulation scheme and Division F is an account based pension.

Energy Industries Superannuation Scheme Pty Limited ("EISS") (ABN 72 077 947 285) acts as Trustee and holds in trust all assets of the Scheme.

The Scheme's custodial activities are provided by The Northern Trust Company.

Member administration services for the Scheme are conducted by FuturePlus Financial Services Pty Limited a wholly owned subsidiary of Link Super Pty Limited.

The principal place of business of the Scheme is Level 2, 201 Elizabeth Street, Sydney, NSW, 2000.

The Scheme is primarily involved in providing retirement benefits to its members. The Scheme is constituted by a Trust Deed dated 30 June 1997 to provide superannuation benefits.

EISS holds an Australian Financial Services Licence (AFSL) issued by ASIC (No. 441877).

**2. Basis of preparation**

**(a) Statement of compliance**

The financial reports are general purpose financial reports which have been prepared in accordance with Australian Accounting Standards, the provisions of the Trust Deed dated 30 June 1997, the requirements of the Superannuation Industry (Supervision) Act 1993 and Regulation, and the Public Finance and Audit Act 1983 and Regulation.

The Scheme is a not-for-profit entity.

The financial statements were authorised for issue by the Board of Directors of the Trustee, Energy Industries Superannuation Scheme Pty Limited, on 27 September 2018.

**(b) Functional and presentation currency**

The financial statements are presented in Australian dollars, the Scheme's functional currency. Amounts have been rounded to the nearest thousand dollars unless otherwise stated.

**(c) Use of judgement and estimates**

The preparation of financial statements requires Directors to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods. Judgments made by the Directors in the application of Accounting Standards that have significant effects on the financial statements and estimates with a significant risk of material adjustments in the next year are disclosed, where applicable, in the relevant notes to the financial statements.

Subsidiaries are investees controlled by the Scheme. The Scheme controls an investee if it is exposed to, or has rights to, variable returns from its involvement with the investee and has the ability to effect those returns through its powers over the investee.

The Scheme meets the definition of an investment entity per AASB 10 Consolidated Financial Statements and therefore recognises and measures investments in its subsidiaries at fair value.



**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**2. Basis of preparation (continued)**

**(c) Use of judgement and estimates (continued)**

In determining whether the Scheme meets the definition of an investment entity, Management considered the Group structure as a whole. In particular, when assessing whether the Scheme has more than one investor and more than one investment, Management took into consideration the fact that the investee was formed in order to hold investments on behalf of the Scheme.

Management concluded that the Scheme and its investees each meet the definition of an investment entity and therefore the Scheme should not consolidate its investee.

**(d) New accounting standards and interpretations**

AASB 9 Financial Instruments, replaces the existing guidance in AASB 139 Financial Instruments: Recognition and measurement. AASB 9 includes revised guidance on the classification and measurement of financial instruments, a new expected credit loss model for calculating impairment on financial assets, and new general hedge accounting requirements. It also carries forward the guidance on recognition and derecognition of financial instruments from AASB 139 and is mandatory for periods commencing 1 January 2018.

The standard will not have a significant impact on the Scheme's financial statements.

**3. Significant Accounting Policies**

Accounting policies are selected and applied in a manner which ensures that the resulting financial information satisfies the concepts of relevance and reliability, thereby ensuring that the substance of the underlying transactions or other events is reported.

The accounting policies set out below have been applied in preparing the financial statements for the year ended 30 June 2018 and the comparative information presented in these financial statements for the year ended 30 June 2017.

The following significant accounting policies have been adopted in the preparation and presentation of the financial report:

**(a) Cash and cash equivalents**

Cash and cash equivalents include term deposits with a maturity of less than 3 months with a bank or financial institution and highly liquid investments with short periods to maturity which are readily convertible to cash and which are subject to insignificant risk of changes in value.

**(b) Investments**

The investments of the Scheme (other than cash held for meeting daily administrative and benefit expenses), are invested through the Energy Investment Fund ("EIF") an unlisted unit trust.

Investments are valued at fair value. Changes in fair values, representing gains or losses, are recognised in the income statement in the year in which they occur.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal, or in its absence, the most advantageous market to which the scheme has access to at that date. The fair value of a liability reflects its non-performance risk.

Fair value of unlisted unit trusts has been based on the redemption value of units based on market values of underlying assets as quoted by the managers of the assets.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**3. Significant Accounting Policies (continued)**

**(c) Income Tax**

Income tax for the year comprises current and deferred tax. Income tax expense is recognised in the income statement except to the extent that it relates to items recognised directly in member's funds in which case it is recognised directly in the statement of changes in member benefits.

Current tax is the expected tax payable on the taxable income for the year using tax rates enacted or substantively enacted at the statement of financial position date and any adjustment to tax payable in respect of previous years.

Deferred tax is provided using the balance sheet method, providing for temporary differences between the carrying amount of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax assets and liabilities are not recognised if the temporary differences giving rise to them arise from the initial recognition of assets and liabilities (other than as a result of a business combination) which affects neither taxable income nor accounting profit.

The amount of deferred tax provided is based on the expected manner of realisation of the asset or settlement of the liability, using tax rates enacted or substantively enacted at reporting date.

The measurement of deferred tax assets reflects the tax consequences that would follow the manner in which the Scheme expects, at the end of the reporting period, to recover or settle the carrying amount of its assets or liabilities.

A deferred tax asset is recognised only to the extent that it is probable that future taxable profits will be available against which an assets can be utilised. Deferred tax assets are reviewed at each reporting date and are reduced to the extent it is no longer probable that the tax related benefit will be realised.

Deferred tax assets and deferred tax liabilities are offset and the net amount presented in the statement of financial position when, and only when the Scheme has a legally enforceable right to offset the amounts and the deferred tax asset and deferred tax liabilities relate to the same taxation authority.

Income tax has been provided in the current year at the rate of 15% as it is the expectation of the Trustee that the Scheme will continue to be treated as a complying superannuation fund.

**(d) Expenses**

Administrative expenses, other than fees for member directed transactions, are charged directly to net assets of the Scheme.

**(e) Goods & Services Tax (GST)**

Revenues, expenses and assets are recognised net of the amount of goods and services tax (GST), except:

- i) Where applicable GST incurred by the Scheme that is not recoverable from the Australian Taxation Office has been recognised as part of the expenses to which it applies.
- ii) Receivables and payables are stated with any applicable GST included in their carrying amounts.

The amount of any GST recoverable from, or payable to, the Australian Taxation Office is included as an asset or liability in the statement of financial position.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**3. Significant Accounting Policies (continued)**

**(f) Revenue Recognition**

Revenue is measured at the fair value of consideration received or receivable to the extent to which it is probable that the economic benefits will flow to the Scheme and the revenue can be reliably measured. The following recognition criteria relate to the different revenue streams of the Scheme.

Interest revenue

Interest earned on cash and cash equivalents is recognised in the income statement as it accrues, using the original effective interest rate of the instrument calculated at the acquisition or origination date.

Unit trust distributions

Trust distributions are recognised on the date the unit value is quoted ex distribution. Where the distribution is not received at reporting date, the balance is reflected in the statement of financial position as a receivable at fair value. EIF amended its constitution to enable it to elect into the new Attribution Managed Investment Trust ("AMIT") tax regime with effect from 1 July 2017. Consequently, EIF is no longer contractually obligated to pay distributions, and did not distribute any cash amounts for the year ended 30 June 2018. EIF issues an AMIT member attribution statement which advises the Scheme of its share of attributable income in EIF.

Changes in fair value of investments

Changes in the fair value of investments are recognised as income and are determined as the difference between the fair value at year end or consideration received (if sold during the year) and the fair value as at the prior year end or cost (if the investment was acquired during the period).

Dividend revenue

Revenue from dividends is recognised on the date the shares are quoted ex-dividend. If a dividend is not received at reporting date, it is recognised as a receivable.

**(g) Contributions revenue and transfers in**

Contributions revenue and transfers in are recognised in the statement of changes in member benefits when the control and the benefits from the revenue have transferred to the Scheme and is recognised gross of any taxes.

**(h) Payables**

Payables are recognised when the Scheme becomes obliged to make future payments resulting from the purchase of goods and services. They are recognised at their nominal value which is equivalent to fair value.

**(i) Member liabilities**

Member liabilities are measured at the amount of accrued benefits.

Defined contribution member liabilities are measured as the amount of member account balances as at the reporting date.

**(j) Reserves**

The Scheme maintains an Operational risk financial reserve, in accordance with the requirements established by the Australian Prudential Regulatory Authority under Prudential Standard SPS 114 Operational risk financial requirement, and also holds a Trustee cost reserve. The purpose of these reserves is set out in Note 6.

**(k) Receivables**

Receivables are carried at amortised cost and generally received within 30 days of being recorded as receivables. Collectability of receivables is reviewed regularly and impaired if appropriate.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**4. Fair value of financial instruments**

Classification of financial instruments under the fair value hierarchy

AASB 13 requires disclosures relating to fair value measurements using a three-level fair value hierarchy. The level within which the fair value measurement is categorised in its entirety is determined on the basis of the lowest level input that is significant to the fair value measurement. Assessing the significance of a particular input requires judgement, considering factors specific to the asset or liability. The following table shows financial instruments recognised at fair value, categorised between those whose fair value is based on:

- Level 1 : Quoted (unadjusted) market prices in active markets for identical assets or liabilities.
- Level 2 : Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.
- Level 3 : Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

The level in which instruments are classified in the hierarchy is based on the lowest level input that is significant to the fair value measurement in its entirety. Assessment of the significance of an input requires judgement after considering factors specific to the instrument.

	<b>30 June 2018</b>			<b>Total \$'000</b>
	<b>Level 1 \$'000</b>	<b>Level 2 \$'000</b>	<b>Level 3 \$'000</b>	
Other financial assets	9,138	-	-	9,138
Unlisted unit trusts	-	3,565,666	-	3,565,666
<b>Total investments</b>	<b>9,138</b>	<b>3,565,666</b>	<b>-</b>	<b>3,574,804</b>

	<b>30 June 2017</b>			<b>Total \$'000</b>
	<b>Level 1 \$'000</b>	<b>Level 2 \$'000</b>	<b>Level 3 \$'000</b>	
Other financial assets	6,602	-	-	6,602
Unlisted unit trusts	-	3,303,354	-	3,303,354
<b>Total investments</b>	<b>6,602</b>	<b>3,303,354</b>	<b>-</b>	<b>3,309,956</b>

The Scheme has recorded its investment in EIF as Level 2 assets due to it being an unlisted unit trust and it not meeting the Level 1 requirement to be actively traded. The Scheme can redeem or purchase units in EIF on a daily basis.

There were no transfers between level 1 and 2 in the period.

Investments whose values are based on quoted market prices in active markets, and therefore classified within level 1, include active listed equities and certain listed unit trusts and exchange traded derivatives.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**5. Member liabilities**

Obligations relating to member entitlements are recognised as member liabilities. Defined contribution member liabilities are measured as the amount of member account balances as at the reporting date.

Defined contribution members bear the investment risk relating to the underlying assets into which they are invested via their choice of investment option. Investment option unit prices are updated on a daily basis for movements in investment markets.

Refer to Note 16 for the Scheme's management of the investment risks.

	<b>2018</b>	<b>2017</b>
	<b>\$'000</b>	<b>\$'000</b>
Member benefits	3,585,719	3,333,830
Reserves	10,505	9,637
<b>Net assets available for member benefits</b>	<b>3,596,224</b>	<b>3,343,467</b>

**6. Reserves**

Trustee cost reserve	972	959
Operational risk financial reserve	9,533	8,678
	<b>10,505</b>	<b>9,637</b>

The purpose of the Operational risk financial reserve ("ORFR") is to provide protection to the Scheme in the event that a loss is incurred from an operational risk event occurring. The use of the ORFR is governed by the requirements of SPS 114, which is applicable to all APRA regulated funds. The current ORFR represents approximately 0.26% (2017: 0.26%) of the net assets available for member benefits.

The purpose of the Trustee cost reserve is to cover expenses and any small mismatch of assets and liabilities due to timing of purchase and liquidation of investments not met by fee deductions from members.

Transfers in and out of the reserves are made only at the authorisation of the Trustee and in accordance with the Scheme's Reserve Policy.

**7. Receivables**

	<b>2018</b>	<b>2017</b>
	<b>\$'000</b>	<b>\$'000</b>
<b>Recoverable within 12 months</b>		
GST receivable	130	326
Sundry receivable	-	165
Receivable from related entity	11,272	10,248
	<b>11,402</b>	<b>10,739</b>

Due to the short term nature of these receivables, their carrying value is assumed to approximate their amortised cost.

The maximum exposure to credit risk is the fair value of receivables. Information regarding credit risk exposure is set out in Note 16.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

<b>8. Payables</b>	<b>2018</b>	<b>2017</b>
	<b>\$'000</b>	<b>\$'000</b>
<b>Due within 12 months</b>		
Insurance premiums payable	799	802
Administration expenses payable	155	105
Sundry creditors	73	86
	<u>1,027</u>	<u>993</u>

Due to the short term nature of these payables, their carrying value is assumed to approximate their amortised cost. Information regarding interest rate, foreign exchange and liquidity risk exposure is set out in Note 16.

<b>9. Changes in fair value of investments</b>	<b>2018</b>	<b>2017</b>
	<b>\$'000</b>	<b>\$'000</b>
<b>Investments held at balance date</b>		
Other financial assets	346	(88)
Unlisted unit trust	240,035	47,107
<b>Total unrealised gains</b>	<u>240,381</u>	<u>47,019</u>
<b>Investments realised during the year</b>		
Other financial assets	161	72
Unlisted unit trust	(9,915)	(1,823)
<b>Total realised losses</b>	<u>(9,754)</u>	<u>(1,751)</u>
<b>Change in fair value of investments</b>	<u>230,627</u>	<u>45,268</u>

The amounts recorded as 'realised losses' above are the difference between the fair value at sale and the carrying amount at the beginning of the reporting period or when acquired, if acquired during the year.

The increase in the unrealised gain compared to the prior year is due to EIF not making a cash distribution in the year ended 30 June 2018 (refer to note 3(f)).

**10. Funding arrangements**

Compulsory employer contributions

The percentage of salary or wages of employees prescribed as the rate of compulsory employer (Superannuation Guarantee) contributions between 1 July 2017 and 30 June 2018 was 9.5% (between 1 July 2016 and 30 June 2017 was 9.5%).

Optional employer contributions

Employers may make additional contributions to the Scheme for employees in respect of whom compulsory employer contributions are being made.

Optional member contributions

Employees, as defined in the Act, may make voluntary contributions to the Scheme in the form of periodical payments or single payments.

Transfers from other schemes

Payments include benefits transferred or rolled over from another superannuation fund, approved 'deposit fund, or retirement savings account.

Optional spouse contributions

Employees may make voluntary contributions on behalf of their spouse, as defined in the Act, to the Scheme in the form of periodical payments or single payments. Payments include benefits transferred or rolled over from another superannuation fund, approved deposit fund, or retirement savings account.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**11. Income tax**

	<b>2018</b>	<b>2017</b>
	<b>\$'000</b>	<b>\$'000</b>
<b>(a) Recognised in the income statement</b>		
<i>Current tax expense</i>		
Current tax charge	4,906	260
Adjustments in respect of current income tax of previous years	427	1,688
<i>Deferred tax</i>		
Relating to origination and reversal of temporary differences	3,616	5,654
Total tax expense as reported in the income statement	<u>8,949</u>	<u>7,602</u>

**(b) Numerical reconciliation of income tax expense to prima facie tax payable**

Net results from superannuation activities before income tax	209,921	209,369
Net benefits allocated to members' accounts	(200,745)	(201,540)
Operating result from operating activities	<u>9,176</u>	<u>7,829</u>
Tax at the complying superannuation fund rate of 15%	1,376	1,174
Temporary timing differences	(266)	(319)
Net benefit allocated to member accounts	30,209	30,231
Anti-detriment deduction	(249)	(772)
Capital gains/(losses) not assessable/(deductible)	(6,592)	(5,612)
Exempt pension income	(5,067)	(7,976)
Net imputation and foreign tax credits	(10,889)	(10,812)
Under/(over) provision in the previous year	427	1,688
Income tax expense	<u>8,949</u>	<u>7,602</u>

**(c) Recognised in the statement of changes in member benefits**

Contribution and transfers in recognised in the statement of changes in members benefits	324,786	417,356
Tax at the complying superannuation fund rate of 15%	48,718	62,603
Non assessable contributions	(28,271)	(42,490)
Deductible expenses	(1,142)	(759)
	<u>19,305</u>	<u>19,354</u>

**(d) Deferred tax balances**

	<b>Opening Balance</b>	<b>2018 Recognised / Credited to income</b>	<b>Closing Balance</b>
	<b>\$'000</b>	<b>\$'000</b>	<b>\$'000</b>
<b>Deferred tax assets</b>			
Changes in assets measured at fair value	1,960	(1,960)	-
	<u>1,960</u>	<u>(1,960)</u>	<u>-</u>
<b>Deferred tax liabilities</b>			
Changes in assets measured at fair value	-	(1,656)	(1,656)
	<u>-</u>	<u>(1,656)</u>	<u>(1,656)</u>
<b>Net deferred tax asset/(liability)</b>	<u>1,960</u>	<u>(3,616)</u>	<u>(1,656)</u>

	<b>Opening Balance</b>	<b>2017 Recognised / Credited to income</b>	<b>Closing Balance</b>
	<b>\$'000</b>	<b>\$'000</b>	<b>\$'000</b>
<b>Deferred tax assets</b>			
Changes in assets measured at fair value	7,614	(5,654)	1,960
	<u>7,614</u>	<u>(5,654)</u>	<u>1,960</u>
<b>Deferred tax liabilities</b>			
Employer contributions receivable	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>
<b>Net deferred tax asset</b>	<u>7,614</u>	<u>(5,654)</u>	<u>1,960</u>

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**12. Operating Expenses**

	<b>2018</b>	<b>2017</b>
	<b>\$'000</b>	<b>\$'000</b>
Bank charges	12	10
Trustee expenses	20,977	18,514
	<u>20,989</u>	<u>18,524</u>

**13. Auditors' remuneration**

Audit of the Financial Statements	56	60
Other assurance services	15	15
	<u>71</u>	<u>75</u>

The auditor of the Scheme is The Audit Office of New South Wales. The Scheme's audit fee is paid by EISS.

**14. Cash flow statement reconciliation**

Cash at the end of the financial year as shown in the statement of cash flows is reconciled to the related items in the statement of financial position as follows:

Cash and cash equivalents	<u>27,109</u>	<u>29,854</u>
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**Reconciliation of net cash from operating activities to operating result after income tax**

Operating result after income tax	227	227
<b>Adjustments for:</b>		
Increase in assets measured at fair value	(230,627)	(45,268)
Increase in receivables	(663)	(4,205)
Decrease in insurance	(3,918)	(4,424)
Increase in payables	34	424
Increase in income tax payable	6,359	7,912
Increase in deferred tax payable	3,616	5,654
Anti-detriment	254	855
Allocation to members' accounts	200,745	201,540
<b>Net cash outflows from operating activities</b>	<u>(23,973)</u>	<u>162,715</u>



**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**15. Related party disclosures**

**(a) Trustee and Key Management Personnel**

The Trustee of the Scheme is EISS. The names of the directors of EISS in office during part or all of the year ended 30 June 2018 and up to the date of this report are as follows:

<b>Employer Representatives</b>	<b>Member Representatives</b>
Mr T Downing	Mr S Butler
Ms J Dunworth	Mr M Morey
Dr W Mundy	Ms Y Onat
Mr M Roche	Mr J Page

EISS is also the Trustee for Energy Industries Superannuation Scheme Pool B.

The above Directors are also Directors of EIF Pty Limited (ABN 90 099 664 276) a wholly owned subsidiary of EISS. EIF Pty Limited is the trustee of the Energy Investment Fund.

**(b) Other Key Management Personnel**

Mr A Hutchison, Chief Executive Officer, is a key management personnel.

**(c) Compensation of key management personnel**

	<b>2018</b>	<b>2017</b>
	<b>\$</b>	<b>\$</b>
Short-term employee benefits (salaries, director fees)	900,121	903,976
Post-employment benefits (superannuation)	55,311	56,090
<b>Total Compensation</b>	<b>955,432</b>	<b>960,066</b>

The total group compensation paid to Directors and the Chief Executive Officer of EISS during the financial year is paid by EISS for services to the Scheme, Energy Industries Superannuation Scheme Pool B, EIF, EIF Pty Limited and EISS.

A number of Directors have their emoluments paid to their sponsoring organisation.

**(d) Transactions entered into during the year with Directors and their related entities**

There have been no other transactions between the Directors, the Chief Executive Officer and their related entities except for compensation as set out in note 15(c) and for the reimbursement of costs incurred by the Directors and the Chief Executive Officer whilst attending to EISS business.

Certain key management personnel, including the Directors of EISS paid and can pay member contributions into the Scheme. This is in accordance with the normal terms and conditions of the Trust Deed.

**(e) Other Related Party Transactions**

For the period 1 July 2017 to 30 June 2018, EISS was paid fees of \$21,101k for administration and employee entitlements (2017: \$18,620k) and returned a surplus of \$2,505k (2017: \$2,827k). These fees are based on the cost to the relevant entity of providing these services.

Included within the investments of the Scheme are amounts held with EIF of \$3,565,666k (2017: \$3,303,354k).

For the period ended 30 June 2018, EIF attributed income of \$201,879k to the Scheme (refer to note 3(f)). The amount distributed and paid in cash in 2017 was \$182,901k.

During the year, a significant number of exiting members from EISS Pool B transferred into the Scheme. Due to this, an amount of \$641k was transferred from the EISS Pool B ORFR to the Scheme's ORFR. The amount transferred was proportional to the value of members funds transferred from Pool B to the Scheme.

There is a receivable of \$11,272k from EISS (2017: \$10,248k) relating to administration fees paid to EISS in excess of expenses incurred by EISS.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**16. Financial risk management objectives and policies**

The investments of the Scheme (other than cash held for meeting daily administrative and benefit expenses), are invested through EIF. EIF invests:

- (i) through mandates with investment managers; and
- (ii) in pooled investment vehicles.

EISS has determined that the appointment of these investment managers and pooled investment vehicles is appropriate for the Scheme and is in accordance with EISS's investment strategy.

**(a) Financial instruments management**

EISS has a control framework in place to monitor the measurement of fair value. The principles of this control framework are based on the following activities:

- Quarterly Investment Committee Meetings;
- Oversight of external service providers;
- Investment Mandate Compliance Monitoring;
- Internal Audit Reviews;
- Review of the Scheme's Strategic Asset Allocation, Dynamic Asset Allocation and Tactical Asset Allocation;
- Pricing Policy with Custodian;
- Due diligence over existing and new investment managers; and
- Analysis and investigation over significant daily valuation movements.

Specific controls over the valuation of level 3 instruments, as described in Note 4, conducted by EISS and outsourced service providers include:

- Pricing Policy with Custodian;
- Due diligence over new and existing investment managers;
- Review and approval process over any new valuation models used by investment managers;
- Quarterly performance review of unlisted unit trusts; and
- Analysis and investigation over significant daily valuation movements.

Northern Trust acts as master custodian on behalf of EISS and as such provides services including physical custody and safekeeping of assets, settlement of trades, collection of dividends and accounting for investment transactions.

**(b) Capital risk management**

EISS holds an RSE license, but there is no capital requirement stipulated by the license.

**(c) Financial risk management objectives**

The Scheme is exposed to a variety of financial risks as a result of its activities. These risks include market risk (including currency risk, interest rate risk and price risk), credit risk and liquidity risk. EISS's risk management and investment policies seek to minimise the potential adverse effects of these risks on the Scheme's financial performance and financial position.

It is ultimately the responsibility of EISS to ensure that there is an effective risk management control framework in place. Consistent with regulatory requirements EISS has the function of overseeing the establishment and maintenance of risk-based systems and controls for the Scheme.

EISS has developed, implemented and maintains a Risk Management Framework (RMF) in respect of its activities as a trustee.

The RMF details some of EISS's policies and procedures, processes and controls that comprise its risk management and control systems. It addresses all material risks, financial and non-financial, likely to be faced. Annually, EISS provides a Risk Management Declaration to APRA ensuring compliance with all prudential requirements including risk management.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**16. Financial risk management objectives and policies (continued)**

**(d) Credit risk**

Credit risk is the risk that a counterparty will fail to perform contractual obligations, either in whole or in part, under a contract resulting in financial loss to the Scheme. Concentrations of credit risk are minimised primarily by:

- ensuring counterparties, together with their respective credit limits are approved;
- ensuring that transactions are undertaken with a number of counterparties; and
- ensuring that the majority of transactions are undertaken on recognised exchanges.

The carrying amounts of financial assets best represent the maximum credit risk exposure at the reporting date. No collateral is held as security or other credit enhancements exist for financial assets held. No financial assets are considered past due as all payments are considered recoverable when contractually due.

The Scheme's financial assets exposed to credit risk amounted to the following:

	<b>2018</b>	<b>2017</b>
	<b>\$'000</b>	<b>\$'000</b>
Cash and cash equivalents	27,109	29,854
Unlisted unit trusts	3,565,666	3,303,354
Other financial assets	9,138	6,602
Receivables	11,402	10,739
	<b>3,613,315</b>	<b>3,350,549</b>

The Scheme is exposed to credit risk through its investment in EIF. EIF Pty Limited, the trustee of EIF, manages exposure to any individual counterparty or industry by investing the assets of EIF in a number of underlying investment strategies. The credit risk is managed not only by diversifying across investment managers but the investment managers having diversified portfolios, thus minimising the counterparty risk.

The Scheme's credit risk is mitigated through investing in rated instruments or instruments issued by rated counterparties with credit ratings that on a weighted average equal BBB or better as determined by Standard and Poor's, unless the securities form part of the profile of specifically permitted market benchmarks within mandated or pooled investments as in the case of, or as part of the exposure to Private Equity.

The Scheme's bank accounts are with the Commonwealth Bank of Australia which has a credit rating of AA-, as determined by Standard and Poor's.

**(e) Liquidity risk**

The Scheme's approach to managing liquidity is to ensure that it will always have sufficient liquidity to meet its liabilities. The Scheme allows members to withdraw benefits and it is therefore exposed to the liquidity risk of meeting member's withdrawals at any time. The bulk of the Scheme's assets and liabilities are unit trust investments and are considered to be readily realisable.

The Scheme's liquidity risk is managed in accordance with the Scheme's Liquidity Management Plan. The Plan sets out EISS's ongoing cash flow management, addresses the need to discharge existing and prospective liabilities, sets out the Scheme's liquidity stress testing program, identifies events that could materially impact the Scheme and options available to the Scheme for managing a liquidity event.

EISS implemented the following restrictions and limitations with respect to liquidity risk which apply to Pool A investments:

(a) Pool A of the Scheme shall maintain liquid assets at a level to ensure the Pool:

- Meets all payment obligations as and when they fall due without incurring unacceptable losses: and
- Generate sufficient cash flow to rebalance to meet required asset allocation.

(b) All Pool A Investment Strategies must maintain at least 75% of their value in liquid assets.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**16. Financial risk management objectives and policies (continued)**

**(e) Liquidity risk (continued)**

The following tables summarise the maturity profile of the Scheme's financial liabilities. The tables have been drawn up based on the undiscounted cash flows of financial liabilities based on the earliest date on which the entity can be required to pay. The tables include both interest and principal cash flows.

	Less than 3 months \$'000	3 months to 1 year \$'000	1-5 years \$'000	5+ years \$'000	Total \$'000
<b>30 June 2018</b>					
Member liabilities	3,585,719	-	-	-	3,585,719
Payables	1,027	-	-	-	1,027
	<u>3,586,746</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>3,586,746</u>
<b>30 June 2017</b>					
Member liabilities	3,333,830	-	-	-	3,333,830
Payables	993	-	-	-	993
	<u>3,334,823</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>3,334,823</u>

Member liabilities have been included in the less than 3 months column as this is the amount that members could call upon as at year-end. This is the earliest date on which the Scheme can be required to pay members liabilities, however members may not necessarily call upon amounts vested to them during this time.

**(f) Market Risk**

Market risk is the risk that the net market value of a financial instrument will fluctuate due to changes in market prices. The Scheme's policies and procedures put in place to mitigate the Scheme's exposure to market risk are detailed in EISS's investment policies and the RMF.

Whilst market risk is unavoidable, the Scheme will look to minimise the volatility and absolute return fluctuations through thoughtful and well diversified portfolio construction. The Scheme manages this risk via its investment managers. The investment managers manage the market risks relating to their investment mandate set out in accordance with their agreement with the Scheme, product disclosure statement or information memorandum.

There has been no change to the Scheme's exposure to market risks.

**Interest Rate Risk Management**

Interest rate risk is the risk that the value of a financial instrument will fluctuate due to changes in market interest rates. The Scheme, through its investment in EIF and through bank account holdings, is exposed to interest rate risk. The Scheme invests in these financial assets for the primary purpose of obtaining a return on investments on behalf of its members. These investments involve cash and cash equivalents and longer dated fixed interest instruments. The Scheme manages interest rate risk by investing in diverse exposures to both floating interest rate and fixed interest rate instruments. The Scheme's overall strategy to interest rate risk management has not changed from the previous year.

At the reporting date the interest rate profile of the Scheme's interest bearing financial instruments was:

	2018 \$'000	2017 \$'000
<b>Interest bearing instruments</b>		
Cash and cash equivalents	<u>27,109</u>	<u>29,854</u>

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**16. Financial risk management objectives and policies (continued)**

**(f) Market Risk (continued)**

Sensitivity analysis – interest rate risk

An increase/decrease of 100 basis points in interest rates at the reporting date would have increased/(decreased) the net assets available for member benefits and the net profit by the amounts shown below:

	Carrying amount \$'000	Change for the year in net assets for members benefits		Change for the year in the income statement	
		-100 bps \$'000	+100 bps \$'000	-100 bps \$'000	+100 bps \$'000
<b>30 June 2018</b>					
Cash and cash equivalents	27,109	(271)	271	(271)	271
<b>30 June 2017</b>					
Cash and cash equivalents	29,854	(299)	299	(299)	299

Interest income

The Scheme recorded interest income of \$460,690 for the year (2017: \$455,467). This income primarily comes from the cash assets held by the Scheme.

Currency risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Scheme is exposed to currency risk through its investment in EIF. This risk is managed through the use of an external currency overlay manager to manage the exposure to foreign currency risk.

Other market price risk

Market price risk is the risk that the value of the Scheme's investment portfolio will fluctuate as a result of changes in market prices.

The Scheme is exposed to market price risk through its investment in EIF. This risk is managed by ensuring that all activities are transacted in accordance with mandates, overall investment strategy and within approved limits. The Scheme's overall strategy to manage market risk has not changed from the previous year.

Sensitivity analysis – other market price risk

The increase/(decrease) in the market price against the investments of the Scheme at 30 June would have increased/(decreased) the net assets available for member benefits and the net profit by the amounts shown below. This analysis assumes that all other variables, in particular, interest rates and foreign exchange rates, remain constant. The analysis is performed on the same basis for 2017 and is not guaranteed.

	%	Carrying amount \$'000	Change for the year in net assets for members benefits		Change for the year in the income statement	
			Decrease \$'000	Increase \$'000	Decrease \$'000	Increase \$'000
<b>30 June 2018</b>						
Unlisted unit trust	+/- 15	3,565,666	(534,850)	534,850	(534,850)	534,850
Other Financial Assets	+/- 15	9,138	(1,371)	1,371	(1,371)	1,371
		3,574,804	(536,221)	536,221	(536,221)	536,221
<b>30 June 2017</b>						
Unlisted unit trust	+/- 15	3,303,354	(495,503)	495,503	(495,503)	495,503
Other Financial Assets	+/- 15	6,602	(990)	990	(990)	990
		3,309,956	(496,493)	496,493	(496,493)	496,493

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**17. Involvement with unconsolidated entity**

<b>Type of structured entity</b>	<b>Nature and purpose</b>	<b>Interest held by Scheme</b>
Unlisted Unit Trust	- To manage assets on behalf of third party investors. - These vehicles are financed through the issue of units to investors.	Investments in units issued by EIF

The table below sets out interests held by the Scheme in the unconsolidated structured entity.

**30 June 2018**

<b>Investment option</b>	<b>% exposure</b>	<b>Carrying amount \$'000</b>	<b>Line item</b>
High Growth	12%	445,178	Unlisted unit trust
Balanced (2017: Diversified)	11%	389,046	Unlisted unit trust
Conservative Balanced (2017: Balanced)	50%	1,777,704	Unlisted unit trust
Conservative (2017: Capital Guarded)	25%	873,130	Unlisted unit trust
Cash	2%	80,608	Unlisted unit trust
	<b>100%</b>	<b>3,565,666</b>	

**30 June 2017**

<b>Investment option</b>	<b>% exposure</b>	<b>Carrying amount \$'000</b>	<b>Line item</b>
High Growth	10%	351,334	Unlisted unit trust
Diversified	10%	328,653	Unlisted unit trust
Balanced	49%	1,618,663	Unlisted unit trust
Capital Guarded	28%	917,348	Unlisted unit trust
Cash	3%	87,356	Unlisted unit trust
	<b>100%</b>	<b>3,303,354</b>	

The above tables list the fair value and the percentage exposure to each investment option as at 30 June. The maximum exposure to loss is limited to the fair value of each investment option as at 30 June. The fair value of the exposure will change on a daily basis throughout the period and in subsequent periods and will cease once the investments are disposed. The investments of the Scheme are managed in accordance with the investment mandates of underlying investment managers and pooled investment vehicles.

The investment decisions of the Scheme are made by EISS and executed by investment managers and pooled investment vehicles. The return of the Scheme is exposed to the variability of the performance of the underlying investment assets. The underlying investment managers receive a management fee for undertaking the management of these investments.

During the year, the Scheme did not provide financial support to unconsolidated structured entities and has no intention of providing financial support.

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A**  
**Notes to the Financial Statements**  
**For the year ended 30 June 2018**

**17. Involvement with unconsolidated entity (continued)**

The Scheme made the following unrealised gains during the period in relation to its interest in the unconsolidated structured entity:

	<b>2018</b>	<b>2017</b>
	<b>\$'000</b>	<b>\$'000</b>
<b>Unlisted unit trust</b>	<u>240,035</u>	<u>47,107</u>

The Scheme received the following income from its investment in the unconsolidated structured entity during the year ended 30 June:

<b>Unlisted Unit Trust</b>	<u>-</u>	<u>182,901</u>
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The was no cash distribution paid in the current year (refer to note 3(f)).

	<b>2018</b>	<b>2017</b>
	<b>Ownership</b>	<b>Ownership</b>
	<b>interest %</b>	<b>interest %</b>
<b>Name of unconsolidated structured entity</b>		
Energy Investment Fund	64%	63%

**18. Significant events after balance date**

There have been no significant events that have occurred since the end of the financial year to the date of this report which would require disclosures or impact on the financial position of the Scheme disclosed in the statement of financial position as at 30 June 2018 or on the results of the operations and cash flow for the year ended 30 June 2018.

**19. Contingent Liabilities and Assets**

EISS is not aware of any contingent assets and liabilities as at the reporting date (2017: Nil).

**ENERGY INDUSTRIES SUPERANNUATION SCHEME POOL A  
FINANCIAL STATEMENTS  
FOR THE YEAR ENDED 30 JUNE 2018  
TRUSTEE DECLARATION**

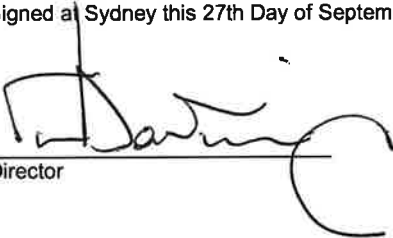
In the opinion of the Directors of Energy Industries Superannuation Scheme Pty Limited ("EISS"), the Trustee of the Energy Industries Superannuation Scheme Pool A ("the Scheme"):


1. the accompanying financial statements of the Energy Industries Superannuation Scheme Pool A are properly drawn up so as to present fairly the financial position of the Scheme as at 30 June 2018 and the results of its operations, changes in member benefits and cash flows for the year ended on that date;
2. the operation of the Scheme has been carried out in accordance with its Trust Deed dated 30 June 1997 and in compliance with:
  - the requirements of the Superannuation Industry (Supervision) Act 1993 and Regulations;
  - applicable sections of the Corporations Act 2001 and Regulations; and
  - the requirements under Section 13 of the Financial Sector (Collection of Data) Act 2001;
3. the financial statements have been prepared in accordance with the requirements of:
  - the Trust Deed dated 30 June 1997;
  - Public Finance and Audit Act 1983;
  - Public Finance and Audit Regulation 2015; and
  - Australian Accounting Standards and Interpretations.
4. there are reasonable grounds to believe that the Scheme will be able to pay its debts as and when they fall due.

We are not aware of any circumstances which would render any particulars included in the financial statements to be misleading or inaccurate .

Signed in accordance with a resolution of the Board of Directors of Energy Industries Superannuation Scheme Pty Limited (ABN 72 077 947 285).

Signed at Sydney this 27th Day of September 2018

  
\_\_\_\_\_  
Director

  
\_\_\_\_\_  
Director





## INDEPENDENT AUDITOR'S REPORT

### Energy Industries Superannuation Scheme Pool A

(ABN 22 277 243 559)

Report by the RSE Auditor to the trustee and members

### Opinion

I have audited the financial statements of Energy Industries Superannuation Scheme Pool A (Pool A), comprising the Statement of Financial Position as at 30 June 2018, the Income Statement, the Statement of Changes in Equity, the Statement of Changes in Members Benefits and the Statement of Cash Flows for the year then ended, notes comprising a summary of significant accounting policies, and other explanatory information.

In my opinion, the financial statements present fairly, in all material respects, in accordance with Australian Accounting Standards the financial position of Pool A as at 30 June 2018 and the results of its operations, cash flows, changes in equity and changes in members' benefits for the year ended 30 June 2018.

### Basis for Opinion

I conducted the audit in accordance with Australian Auditing Standards. My responsibilities under those standards are further described in the Auditor's responsibilities section of my report. I am independent of the entity in accordance with the auditor independence requirements of the Accounting Professional and Ethical Standards Board's APES 110 Code of Ethics for Professional Accountants (the Code) that are relevant to my audit of the financial statements in Australia. I have also fulfilled my other ethical responsibilities in accordance with the Code.

I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

### Responsibilities of the trustee for the Financial Statements

The RSE's trustee is responsible for the preparation and fair presentation of the financial statements in accordance with Australian Accounting Standards and the requirements of the *Superannuation Industry (Supervision) Act 1993* (SIS Act) and the *Superannuation Industry (Supervision) Regulations 1994* (SIS Regulations). The trustee is also responsible for such internal control as the trustee determines is necessary to enable the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the trustee is responsible for assessing the ability of the RSE to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the trustee either intends to liquidate the RSE or to cease operations, or has no realistic alternative but to do so.

## Auditor's Responsibilities for the Audit of the Financial Statements

My objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an audit report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with the Australian Auditing Standards, I exercised professional judgment and maintained professional scepticism throughout the audit. I also:

- identified and assessed the risks of material misstatement of the financial statements, whether due to fraud or error, designed and performed audit procedures responsive to those risks, and obtained audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control
- obtained an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the RSE's internal control
- evaluated the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the trustee
- concluded on the appropriateness of the trustee's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the RSE's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify my auditor opinion. My auditor conclusions are based on the audit evidence obtained up to the date of my audit report. However, future events or conditions may cause the RSE to cease to continue as a going concern
- evaluated the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- communicated with the trustee regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identified during my audit.



Weini Liao  
Director, Financial Audit Services

27 September 2018  
SYDNEY